

Industrial Power Time-of-Day Service Cp-3

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 1,000 kilowatts (kW) per month for three or more months in a consecutive 12 month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 1,000 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 1,000 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$200.00 per meter per month

Distribution Demand Charge: \$1.50 per kW of distribution demand

Demand Charge: \$10.75 per kW of On-peak billed demand

Energy Charge: On-peak: \$0.0915 per kWh

Off-peak: \$0.0440 per kWh

Large Industrial Power Time-of-Day Service Cp-4

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 5,000 kilowatts (kW) per month for three or more months in a consecutive 12 month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 5,000 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 5,000 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$250.00 per meter per month

Distribution Demand Charge: \$2.00 per kW of distribution demand

Demand Charge: \$11.50 per kW of On-peak billed demand

Energy Charge: On-peak: \$0.0865 per kWh

Off-peak: \$0.0415 per kWh

YARD LIGHTING SERVICE Ms-2

Application: This schedule will be applied to security lighting. The utility will furnish, install, and maintain lighting units.

Investment Charge: <75 W LED \$4.00 per month

100 W HPS-\$10.50 per month

Energy Charge: \$0.0695 per kWh

Metering: In lieu of metering each lamp unit, the utility shall estimate the electrical consumption of a unit type by metering one or more units of a lamp size that are on for a similar time period and determining the monthly average energy use from this information. Each unit of the same size and on time period shall be billed the average usage of the metered unit(s) of it size and on-time period.

Note: HPS=High Pressure Sodium



Prompt Payment of Bills: A charge of no more than 1 percent per month will be added to bills not paid within 20 days from date of issuance. The late payment charge shall be applied to the total unpaid balance for utility service, including unpaid payment charges. This charge is applicable to all customers.

Insufficient Fund Charge: A \$25.00 charge will be applied to the customer's account when a check rendered for utility service is returned for insufficient funds. This charge may not be in addition to, but may be inclusive of, the water utility's insufficient fund charge when the check was for payment of both electric and water service.

BILLS PAYABLE AT:

Reedsburg National Bank
130 Viking Dr.

Harris Bank Downtown
201 E. Main St.

Harris Bank
500 Viking Dr.

Community First Bank
115 E. Main St.

Reedsburg Utility Commission
501 Utility Ct.

Reedsburg, WI 53959

Monday - Friday, 7am - 4pm

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Electric Rates

Effective April 27, 2015

Updated June 1, 2016



Power Cost Adjustment Clause **PCAC**

All metered rates shall be subject to a positive or negative power cost adjustment charge equivalent to the amount by which the current cost of power (per kilowatt-hour of sales) is greater or less than the base cost of power purchased (per kilowatt-hour of sales). Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Residential Service **Rg-1**

Application: This rate will be applied to residential single-phase customers for ordinary household purposes. Single-phase motors may not exceed 5 horsepower individual-rated capacity without utility permission. Customers who do not meet these criteria will be served under the applicable rate.

Customer Charge: Single-Phase \$10.00 per month
Three-Phase \$17.00 per month

Energy Charge: \$0.1110 per kilowatt hour (kWh)

Joint Residential/Commercial Customers: A customer occupying a building or apartment for residential and commercial purposes jointly shall be billed on another rate which is determined based on the customer's load.

Residential Service–Optional Time-of-Day **Rg-2**

Application: This rate schedule is optional to all Rg-1, Residential Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: Single-phase \$10.00 per month
Three-phase \$17.00 per month

Energy Charge: On-peak: \$0.1775 per kWh
Off-peak: \$0.0700 per kWh

General Service **Gs-1**

Application: This rate will be applied to single and three-phase customers. This includes commercial, institutional, government, farm and other customers. The monthly Maximum Measured Demand of customers served on this rate shall not exceed 40 kilowatts for three or more months in a consecutive 12 month period.

Disclaimer: The utility shall install demand energy meters for Gs-1 customers with energy usage in excess of 10,000 kWh per month for three or more months in a 12 month period. Gs-1 customers shall be transferred into the appropriate demand class as soon as the application conditions of that class have been met.

Gs-1 customers with minimum energy usage of 10,000 kWh per month and a Load Factor greater than or equal to 45 percent for three or more months in a consecutive 12 month period shall have the option of transferring to the Cp-1 rate schedule.

Once a customer begins service on a rate schedule on an optional basis, the customer shall remain on that rate for a minimum of one year. Any customer choosing to be served on a rate schedule on an optional basis waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule.

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Gs-1 Customer Charge: Single-phase \$10.00 per month
Three-phase \$17.00 per month

Energy Charge: \$0.1163 per kWh

Load Factor: Is defined in the following formula, where kWh=Monthly Energy usage and kW=Maximum Measured Demand and D = the number of days in a billing period. Multiplying D by 24 represents the actual number of hours in a month.

$$\text{Load Factor} = \text{kWh}/(\text{kW} \cdot \text{D} \cdot 24)$$

General Service– Optional Time-of-Day **Gs-2**

Application: This rate schedule is optional to all Gs-1, General Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule. Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: Single-phase \$10.00 per month
Three-phase: \$17.00 per month

Energy Charge: On-peak: \$0.1775 per kWh
Off-peak: \$0.0700 per kWh

Joint Residential/Commercial Customers: Same as Rg-1

SEE Gs-1 DISCLAIMER

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Load Factor: Is defined in the following formula, where kWh=Monthly Energy usage and kW=Maximum Measured Demand and 730 represents the average number of hours in a month.

$$\text{Load Factor} = \text{kWh}/(\text{kW} \cdot 730)$$

Small Power Service **Cp-1**

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 40 kilowatts (kW) per month for three or more months in a consecutive 12 month period, unless the customer exceeds the application conditions of the large power time-of-day schedule.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 40 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 40 kW per month.

Once a customer begins service on a rate schedule on an optional basis, the customer shall remain on that rate for a minimum of one year. Any customer choosing to be served on a rate schedule on an optional basis waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule.

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Customer Charge: \$50.00 per month

Distribution Demand Charge: \$1.50 per kW of distribution demand

Demand Charge: \$8.00 per kW of billed demand

Energy Charge: \$0.0783 per kilowatt-hour (kWh)

Energy Limiter: \$0.1396 per kWh

For each month, the customer shall be billed the lesser of 1) the amount for the Energy Limiter, and 2) the amount for the Energy Charge plus the amount for the Demand Charge. This provision does not affect the billing of the customer charge, the distribution demand charge, and the PCAC, which are also billed each month.

Small Power Service–Optional Time-of-Day Cp-1TOD

Application: This rate schedule is optional to all Cp-1, General Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: \$50.00 per month

Distribution Demand Charge: \$1.50 per kW of distribution demand

Demand Charge: \$8.00 per kW of On-Peak billed demand

Energy Charge: On-peak: \$0.1050 per kWh
Off-peak: \$0.0625 per kWh

Large Power Time-of-Day **Cp-2**

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess of 200 kilowatts (kW) per month for three or more months in a consecutive 12 month period, but not greater than 1,000 kW per month for three or more months in a consecutive 12 month period. Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 200 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 200 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$100.00 per month

Distribution Demand Charge: \$1.50 per kW of distribution demand

Demand Charge: \$9.50 per kW of On-peak billed demand

Energy Charge: On-peak: \$0.0969 per kWh
Off-peak: \$0.0465 per kWh